



FC-Hy
Guide

Training Course

**Thurs. 1st September
2011, Berlin**

**Seminaris
Campus Hotel
Berlin**



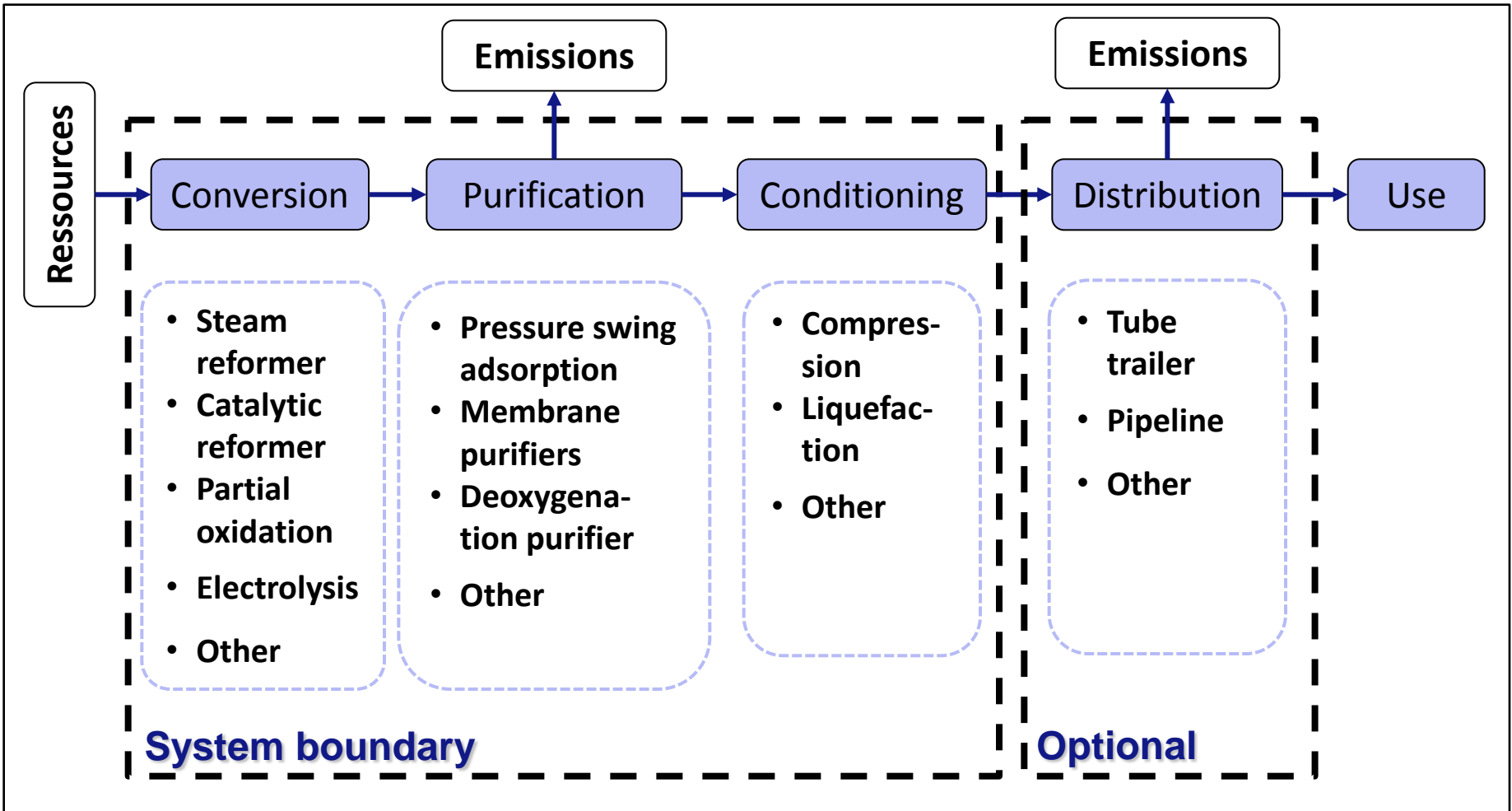
FC-Hy Guide

Case study Hydrogen

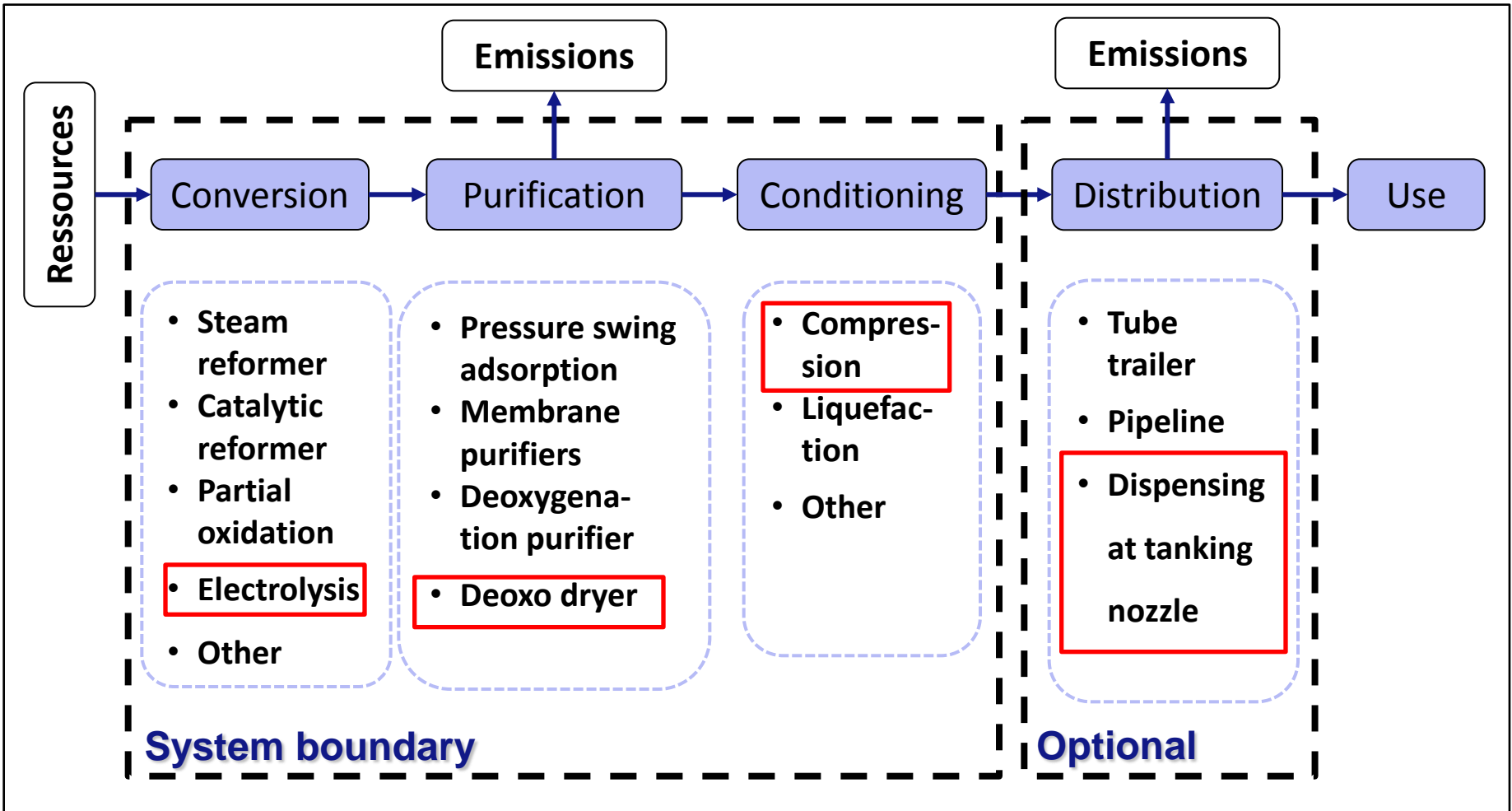


- A) Introduction on hydrogen producing systems
- B) Goal
- C) Scope
- D) Life Cycle Inventory Analysis
- E) Life Cycle Impact Assessment
- F) Interpretation and quality control

A) Introduction on hydrogen production systems



Introduction on hydrogen production systems - Case Study

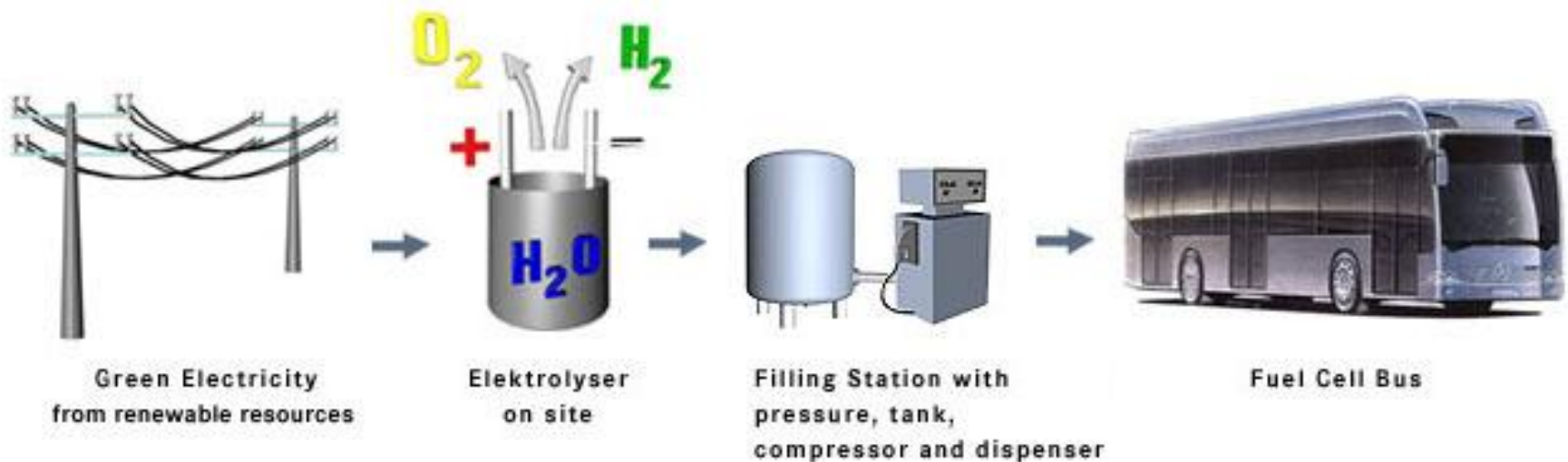


Example: Electrolyser



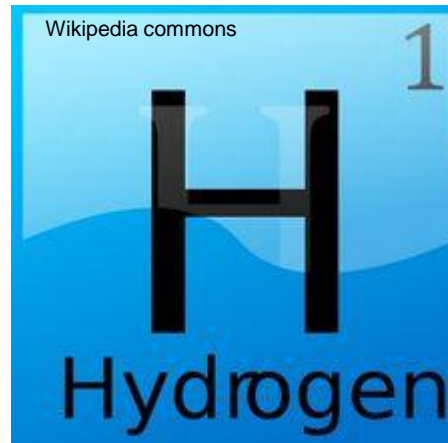
Hydrogen service station
Hamburg-Hummelsbüttel
CUTE-Project

Example: Electrolyser



Source: www.fuel-cell-bus-club.com

➤ State the hydrogen properties



- 99.995 % purity (SAE J2719)
- Gaseous
- 440 bar @ 85°C (350 bar @ Ambient temperature)

State information regarding the hydrogen producer and production system (capacity, number of sites, technology used, geographical coverage)

- Overall H₂ production capacity
 - Number of sites
 - Production technologies used
 - Geographical coverage by region
- Literature study on several electrolyser manufactures
 - Several sites with 60-100 Nm³/h production capacity across Europe and manufactures
 - Alkaline -Water electrolysis
 - EU-27

- Specific production technology
 - Production capacity
 - Any on site electricity production
 - Location of site
 - Construction year
 - Technical service life
 - Type of production site
 - Storage type
- Alkaline -Water electrolysis
 - Capacity: 60 Nm³/h
 - No on-site electricity or heat production
 - EU-27
 - 2003-2006
 - 10-30 years depending on component
 - On-site, small scale
 - High-pressure storage, multi-bench systems

B) Goal of the Life Cycle Assessment study on hydrogen production



- Describe the intended application(s)

- Test of practical applicability of developed guidance document on performing LCA on hydrogen production !

In actual application, e.g.:

- Environmental evaluation of an hydrogen production system using electrolysis production technology.
- Evaluation of primary energy demand (renewable + non-renewable) of the product system.

- Detail any assumptions or limitations

- CML2010 methods for LCIA used
- Investigated midpoint categories:
 - Global Warming Potential (GWP)
 - Acidification Potential (AP)
 - Eutrophication Potential (EP)
 - Photochemical Ozone Creation Potential (POCP)
 - Non-renewable and Renewable Primary Energy Demand (PED non-renewable + PED renewable)
- Endpoints are not investigated

- Describe the reason for carrying out the study

Reasons for carrying out the study Case Study

- Micro level study based on situation A to evaluate environmental impacts and energy demand of hydrogen production by decentralized water electrolysis
- Generic literature based study which has not to be as accurate as possible, but to check applicability of the hydrogen guidance document with a case study

- Describe the target audience

- LCA-practitioners, technical experts
- Focus is on technical information

Comparisons intended to be disclosed to the public - Case Study

- Non comparative study
- Disclosed to the public
- Third party critical review mandatory, but not performed due to case study character

- Identify the commissioner of the study and name all organisations that have any relevant influence on the study

- Project team HyGuide
- Guidance document development team

C) Scope of the Life Cycle Assessment study on hydrogen production



- The functional unit is defined as a “quantified performance of a product system for use as a reference unit” (ISO 14040)
- Define the functional unit or the reference flow



Hydrogen

- Functional unit: 1 MJ of hydrogen (net calorific value (NCV))
- Reference flow: 1 MJ of hydrogen (net calorific value (NCV)) with 99,995 % purity and 350 bar @ ambient temperature

- Analyse if there are any by-products created and/or generated heat used by another process in order to identify if multi-functionality exists



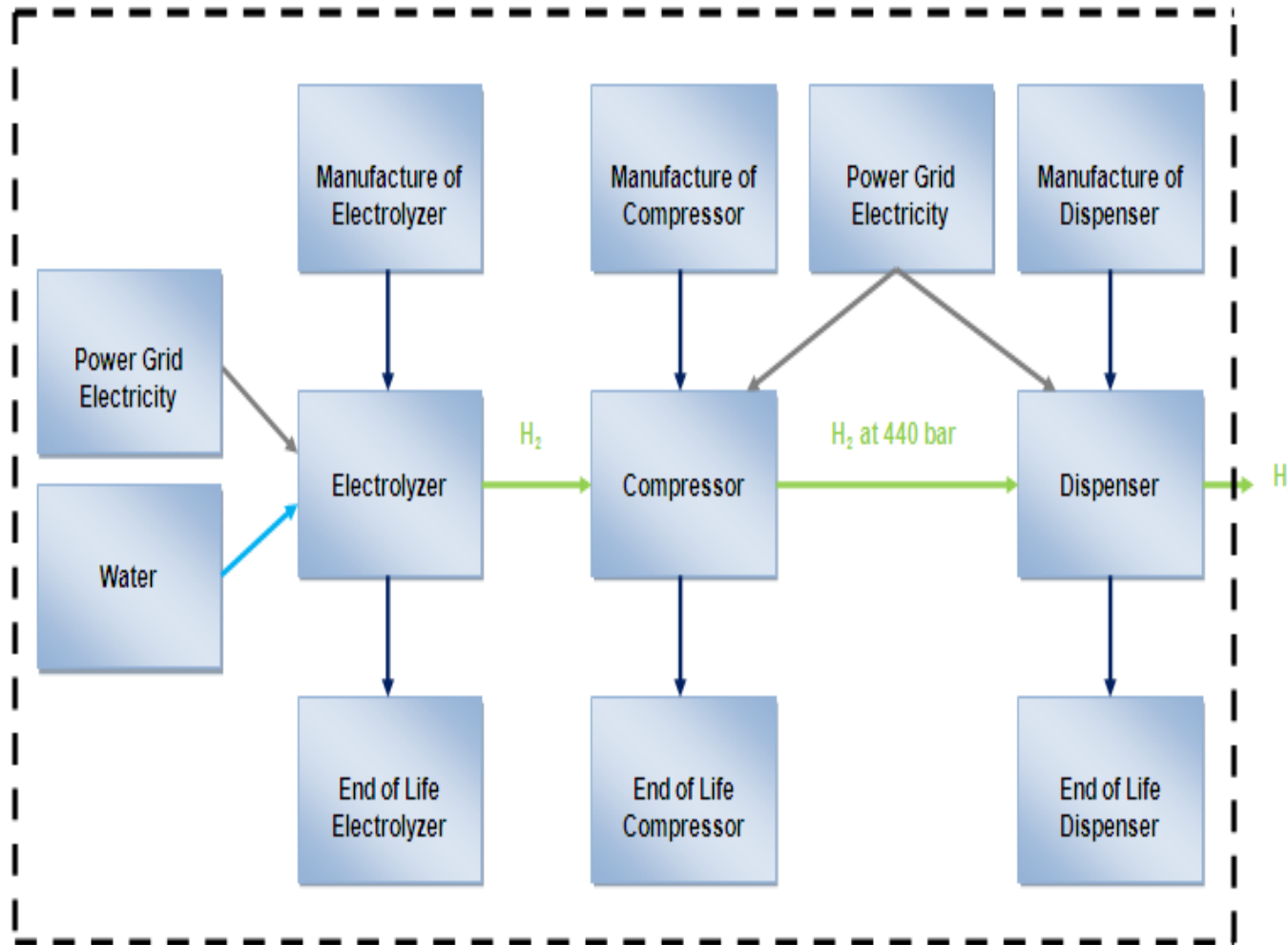
- Water electrolysis (no chlorine-alkali-electrolysis) so no direct by-products except of oxygen
 - By-product oxygen is released to the environment; no technical usage; no impacts allocated to oxygen
- no multi-functionality within the system boundaries

- Define the system boundary
 - The system boundary shall be consistent with the goal of the study (ISO 14040)
 - The premises the system boundary is based on shall be identified and explained
 - Show the chosen system boundary in a flow chart
- State relevant flows
- State the flows which are cut-off

Examples of possible relevant flows

Technology	Input	Output
Electrolysis	Electricity	Hydrogen
	Tap water	Oxygen
	Supply material (e.g. potassium hydroxide for electrolyte)	
	Operating supplies and spare parts	

System boundary, relevant flows and cut-off Case Study



„Well To Tank“
production of
hydrogen

Cut-off of 5% in
terms of
environmental
relevance was
applied

Shall: Include all product inputs and outputs to and from the foreground system to other technical systems.

Shall: Take into account all resources from nature and emissions to nature of the foreground and background system. Exceptions are allowed in accordance with the cut-off criteria

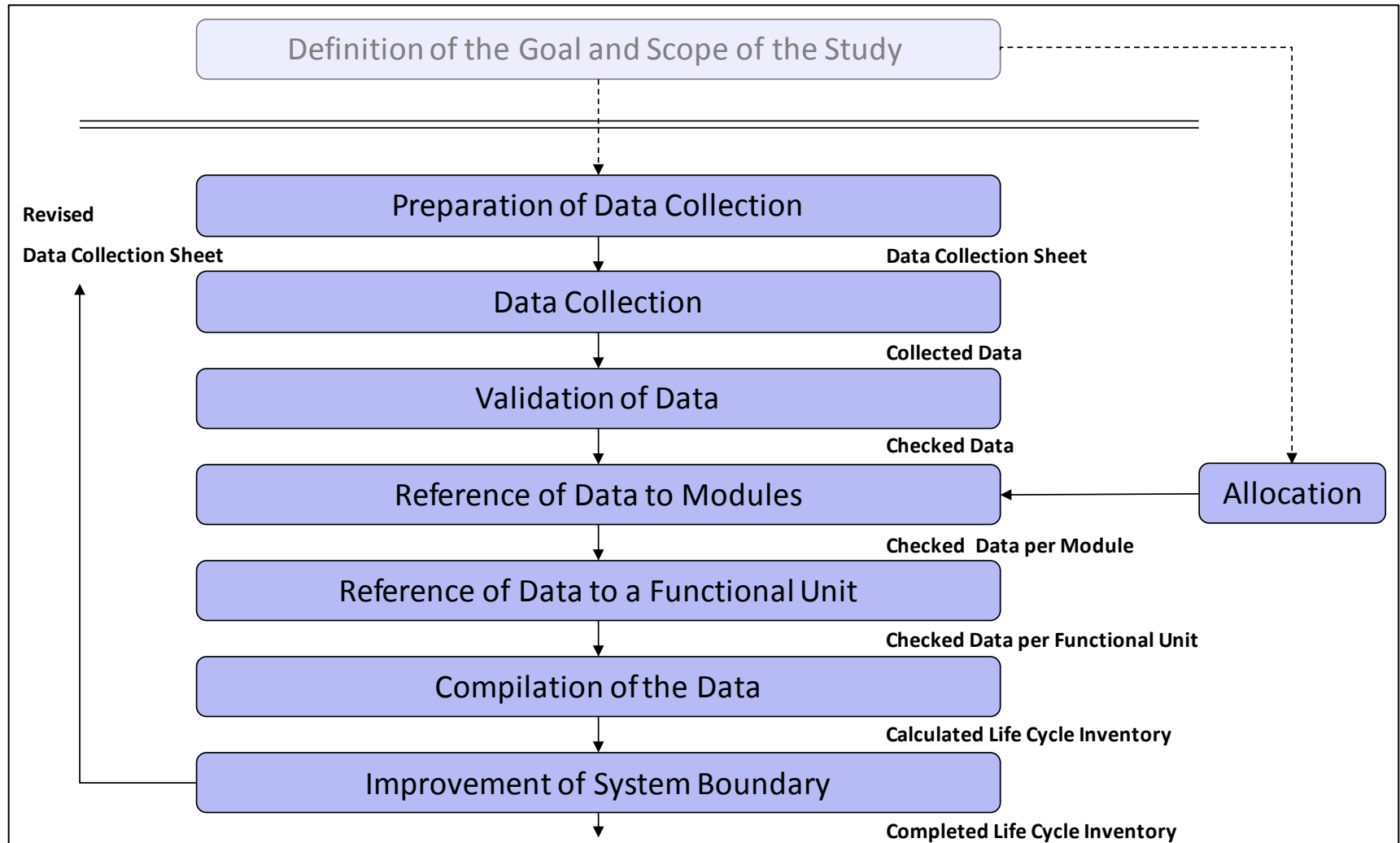
Shall: Use data which reflects the technology actually used and represents the region the process takes place

Should: If specific data are not available, comparable data can be used.

Shall: Describe the closing of data gaps using comparable data in the LCA report.

- Intended Reporting:
 - Decide form of reporting (e.g. detailed report and/or data set, exec summary only)
 - Decide level of reporting (e.g. internal, external, third-party report, publicly accessible)

D) Life Cycle Inventory Analysis of the study on hydrogen production



- Describe the data collection, e.g. how long the data were measured, in which way

- Electrolysis data are provided by manufacturers and operators of the units within a multi-year European demonstration project
- Several independent electrolyser sites and their associated hydrogen supply units were selected and modelled
- Electrolysers are averaged by a horizontal approach in equal shares.
- Downstream of electrolyser process chain is averaged horizontally, in equal shares.
- Foreground data from manufacturers and operators are of high quality (measured primary data)
- Background data taken from the ELCD database if available, data gaps closed with data sets taken from the GaBi databases

1. The European Reference Life Cycle Database (ELCD)

If there are no applicable data in above mentioned data base available use the following priorities:

2. ILCD compliant data sets
3. ILCD entry level data sets
4. Databases using the ILCD format (e.g. GaBi databases)
5. **Other** LCA databases; recipes and formulations; patents; stoichiometric models, legal limits; data of similar processes, etc. ; but the data has to be at least fulfil the ILCD flow nomenclature and conventions.

<http://lca.jrc.ec.europa.eu/lcainfohub/databaseList.vm>

- The data shall be representative for the applied technology and for geographical and temporal coverage
- The data supplier and the quality of the background data shall be known
- The data shall be modelled consistent i.e. the processes used shall be modelled using the same methodology and for similar processes the same system boundary.

- State re-use, recycling and energy recovery processes within the system boundaries



a blue recycle symbol image by wayne ruston from [Fotolia.com](https://www.fotolia.com)

- The electrolyser, compressor and dispenser consist mainly of metal and a small amount of plastic (high recycling rates). EoL treatment for those parts and their components was considered
- Metals:
 - Closed-loop modelling for recycling material
 - Credit given for remaining recycling material
- Plastics:
 - Waste-to-energy modelling
 - Credit given for generated electricity with EU-27 grid mix

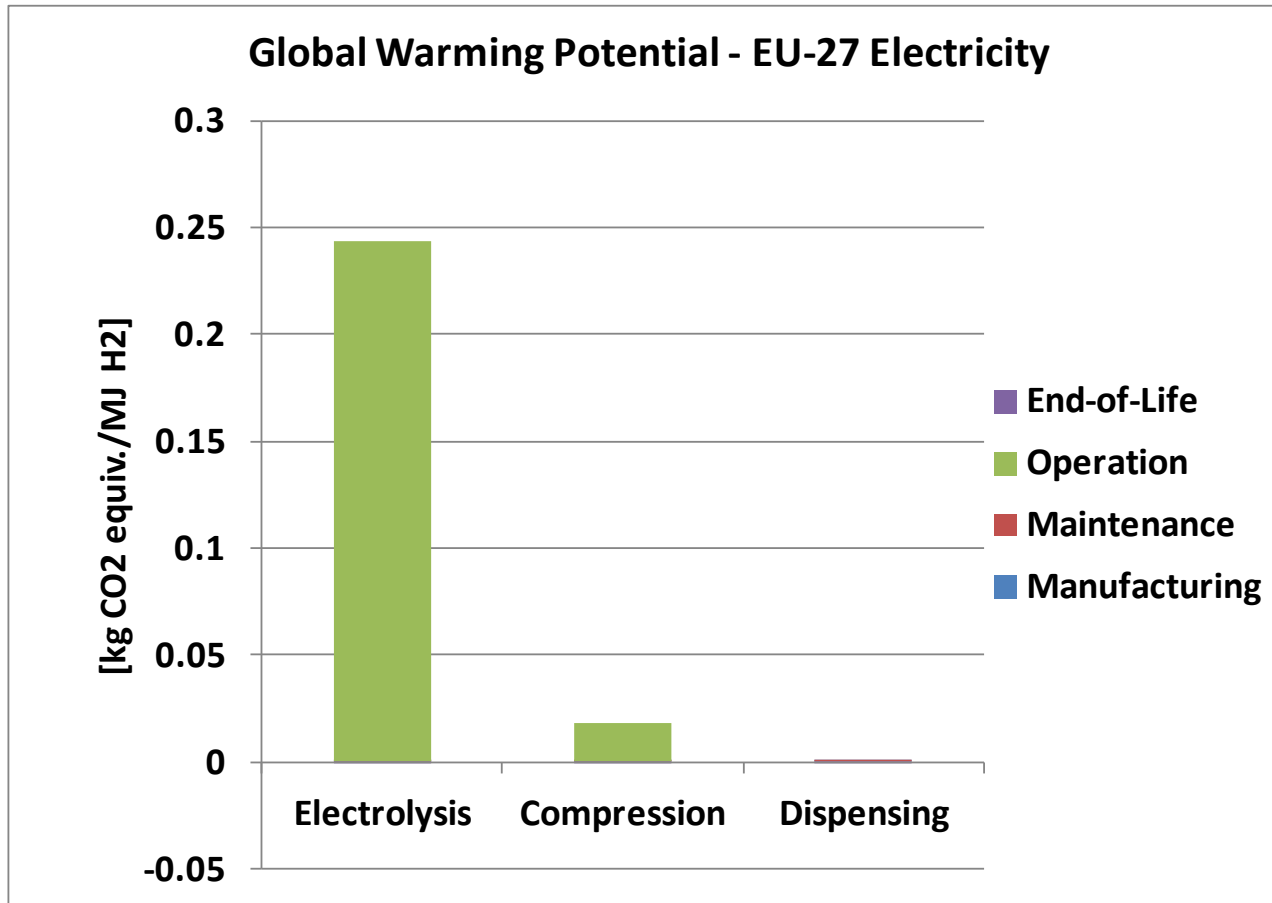
- Which software are you using?

- All results were calculated with the GaBi-Software



GaBi Software

- Classification and characterisation
 - Show results
- Normalisation (not recommended)
 - State whether there is normalisation applied
- Weighting (not recommended)
 - State whether weighting is applied

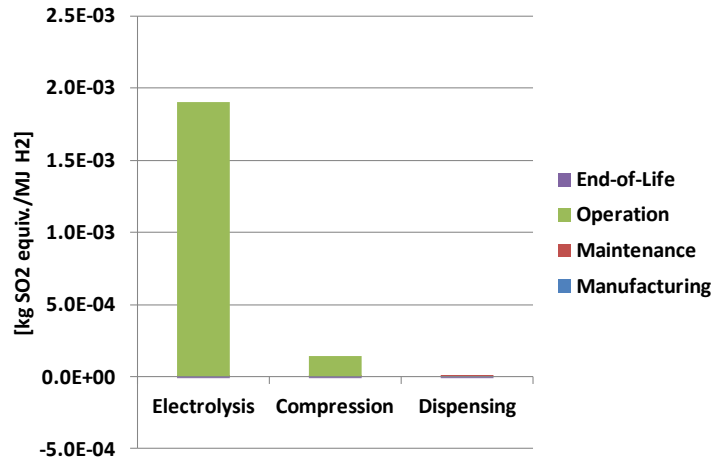


Significant impacts from Operation phase

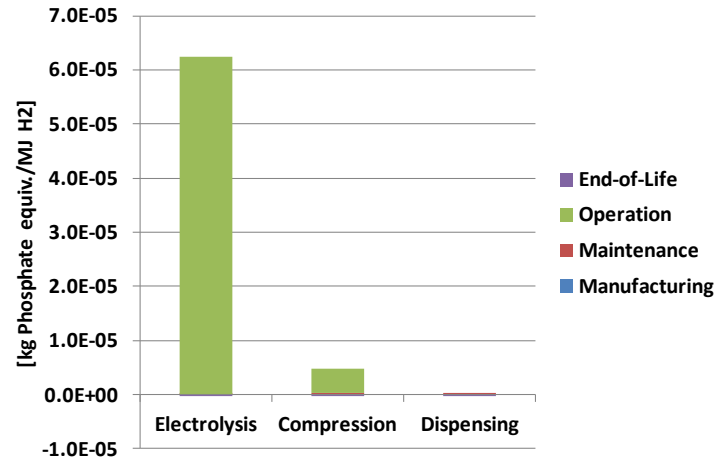
Infrastructure is negligible

Most impacts occur during the Electrolysis. Minor impacts in the Compression, Dispensing negligible

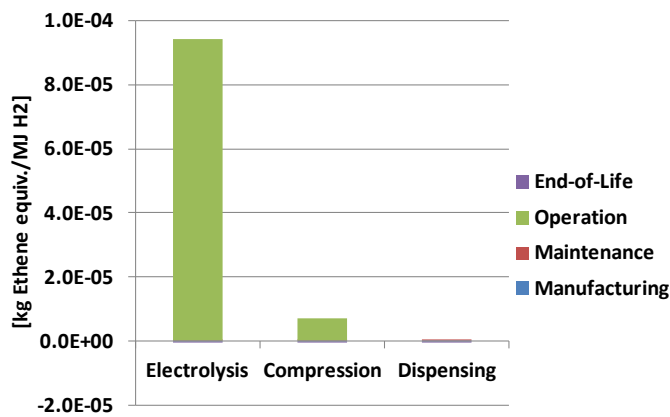
Acidification Potential - EU-27 Electricity



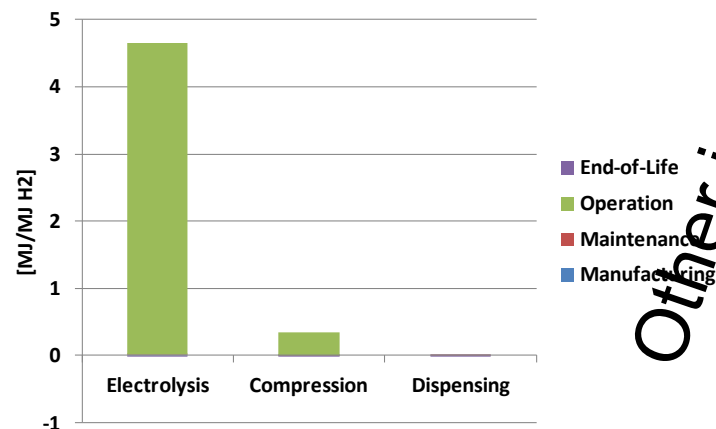
Eutrophication Potential - EU-27 Electricity



Photchem. Ozone Creation Potential - EU-27 Electricity



Primary Non-Renewable Energy Demand (NCV)
EU-27 Electricity



Other impact categories
show similar results

F) Interpretation and quality control of the study of hydrogen production

Shall: Identify significant issues

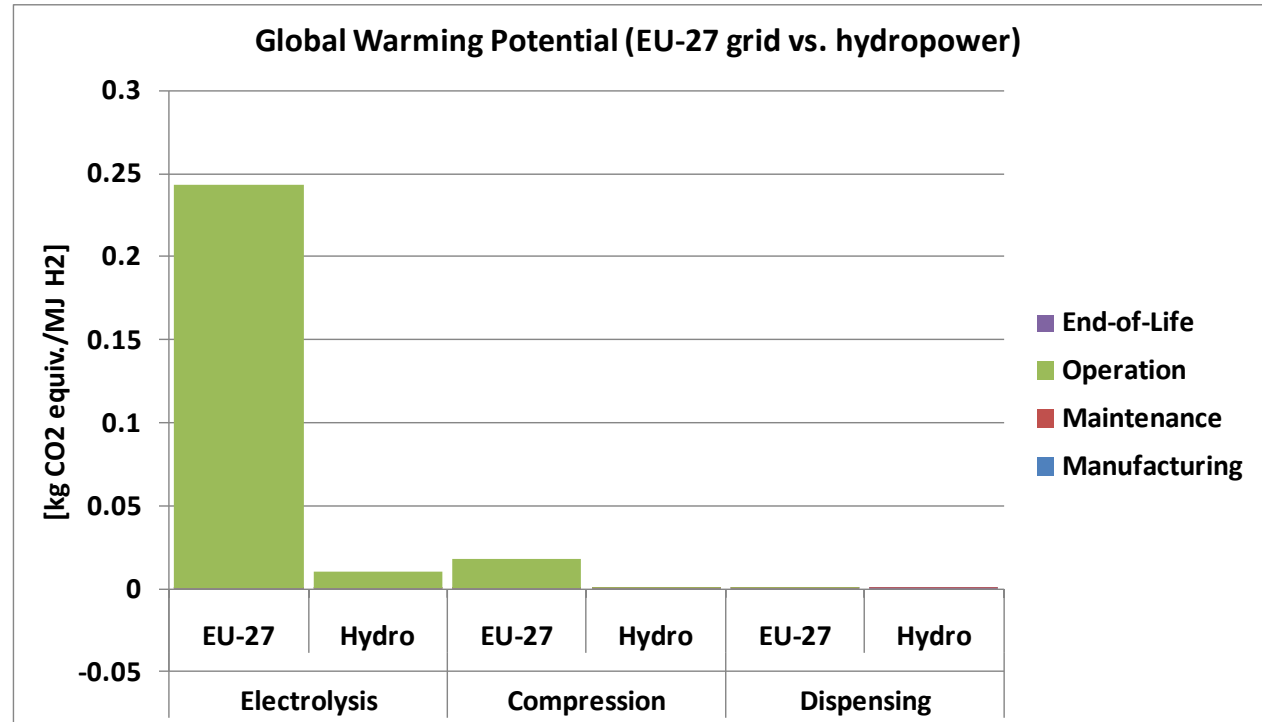
Should: Use graphs (e.g. stacked columns or pie chart) to identify the greatest contributors

Should: Be aware of potential significant issues that e.g. might be cut-off or allocated to another system

F) Interpretation and quality control of the study of hydrogen production

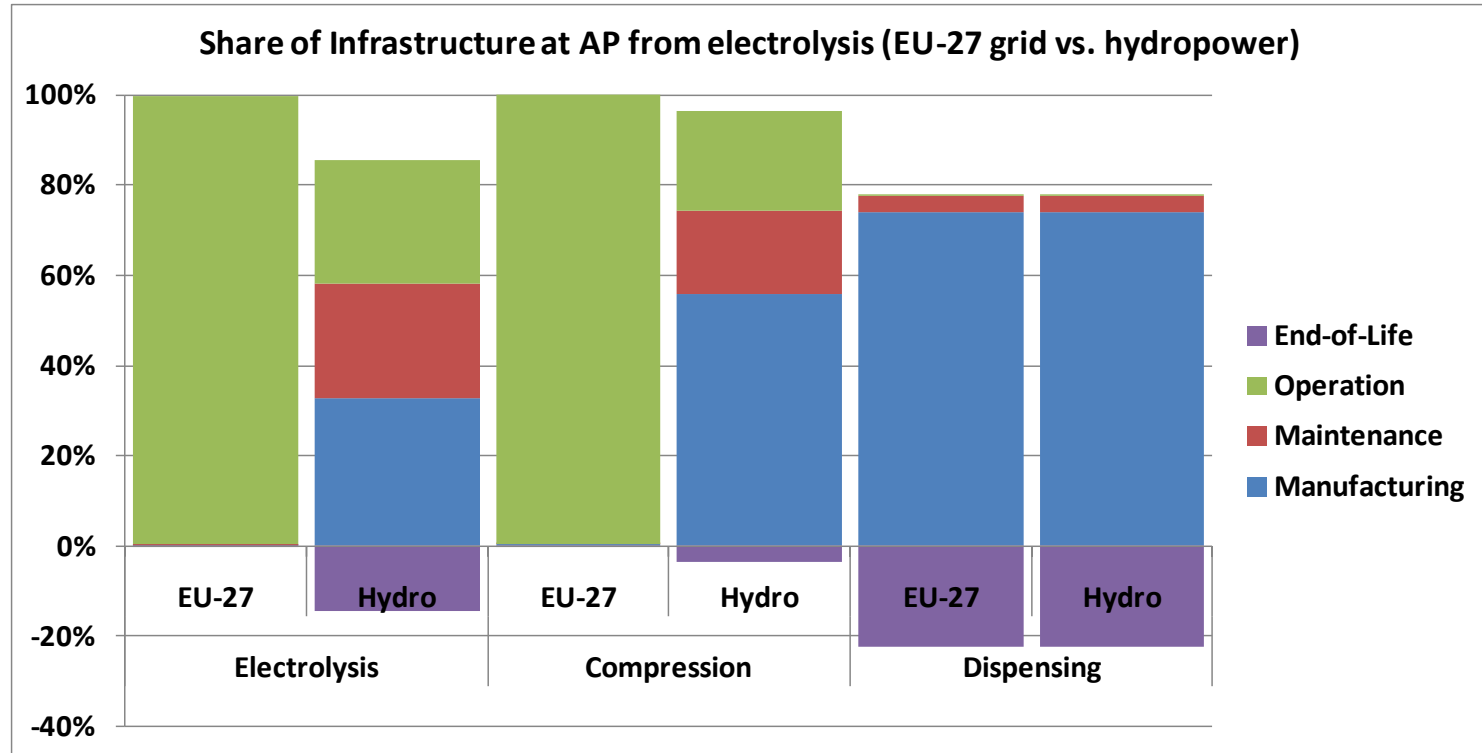
EU-27 grid and
hydropower

Impacts drastically
decline when
renewable energy like
hydropower is used



Environmental Impacts of hydrogen production by alkaline water electrolysis are strongly dependent on the electricity used
Other impact categories show similar results

F) Interpretation and quality control of the study of hydrogen production



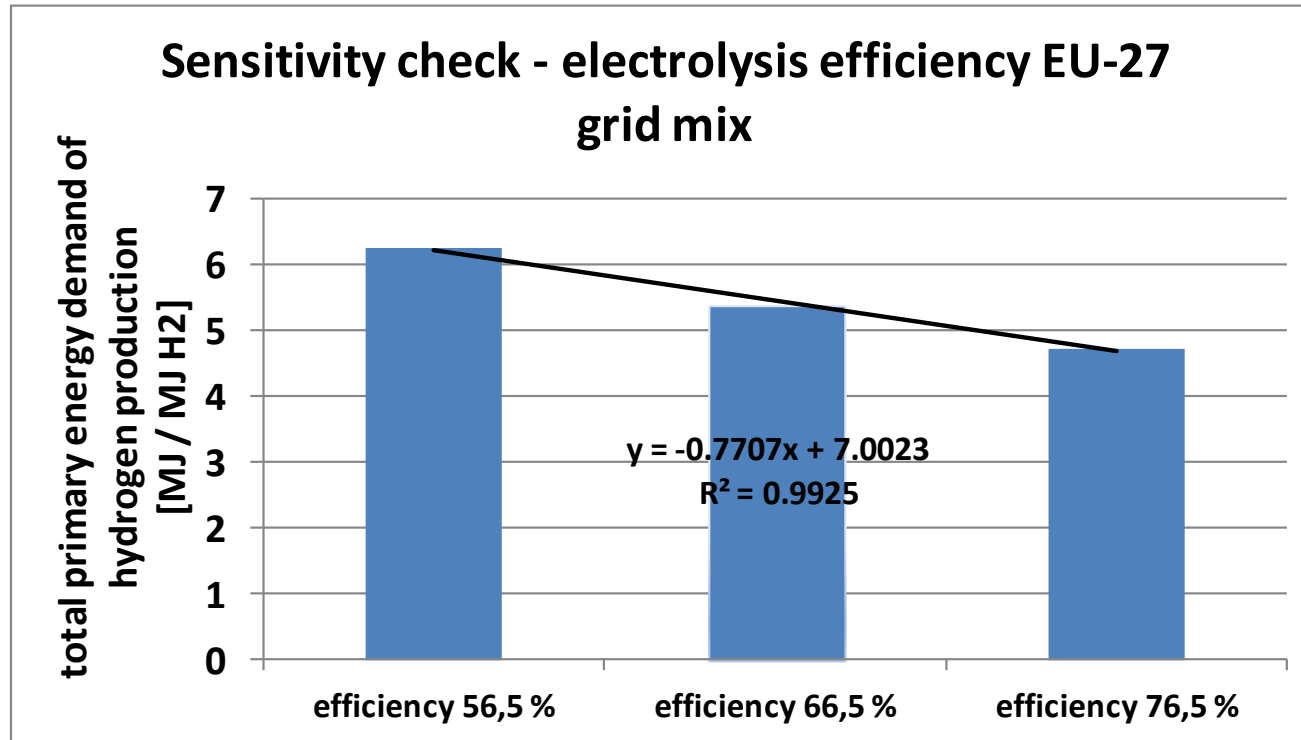
When hydropower is used total impacts decline, but relative share of infrastructure becomes more important (exemplary shown for Acidification Potential)

- Perform a completeness check
- Perform a sensitivity check
- Perform a consistency check
- Perform an uncertainty check





Sensitivity Check



The efficiency of the electrolyser is an important parameter. Altering the efficiency by +/- 10% points results in less respectively higher energy consumption with an approximately linear correlation. The diagram shows the expected results. Other impact categories follow the same correlation.

Conclusions:

- The majority of the environmental impacts during the lifespan of the electrolyser occur due to electricity usage in the operation phase, especially when the European electricity grid mix is utilised.
- The share of maintenance, manufacturing and End-of-Life becomes significantly more relevant when hydropower is used instead of grid electricity. Nevertheless, the total impacts decline to very small shares in comparison to the electricity grid mix.

Limitations:

- Only Global Warming Potential, Acidification Potential, Eutrophication Potential, Photochemical Ozone Creation Potential and Primary Energy Demand are considered, and conclusions are drawn from these categories.

Recommendations:

- GWP can be reduced over 95%, and total primary energy demand about 60% when electricity from the grid is substituted by hydropower
- Higher efficiency of the electrolyser can reduce environmental impacts clearly
- For a more holistic approach, the study should be repeated with more impact categories like ADP and HTP. Besides a third party critical review should also be undertaken. For this case study such a review has been omitted.

Acknowledgement

The research leading to these results has received funding from the Fuel Cells and Hydrogen Joint Undertaking under grant agreement n° [256328].